Energy Management Energy Meter Type EM340

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- **Compliant with the international accuracy standard IEC/ EN62053-21, and the IEC/EN61557-12 performance requirements (active power and active energy).**
- **Other versions available (not certified, option X): see "how to order" on the next page**

- **Three phase energy meter**
- **Class 1 (kWh) according to EN62053-21**
- **Class B (kWh) according to EN50470-3**
- **Accuracy ±0.5% RDG (current/voltage)**
- **Direct current measurement up to 65AAC**
- **Backlit LCD display (3x 8-digit) with integrated touch key-pad**
- **Energy readout on display: 8 digit**
- **Variable readout on display: 4 digit**
- **Energy measurement: kWh and kvarh (imported/exported); kWh+ by 2 tariffs; kWh per phase**
- **System variables: kW, kvar, kVA, VLL, VLN, PF, Hz, kWdmd, kWdmd peak**
- **Phase variables: kW, kvar, kVA, VLL, VLN, A, PF**
- **Self power supply**
- **Dimensions: 3-DIN module**
- **Protection degree (front): IP51**
- **Pulse output (optional, by open collector PNP)**
- **RS485 Modbus port (optional)**
- **M-bus port (optional)**
- **Digital input (for tariff management)**
- **Easy connection or wrong current direction detection**
- **Certified according to MID Directive (option PF only): see "how to order" below**

Product description

Three-phase energy meter with backlit LCD display with integrated touch keypad. Particularly indicated for active energy metering and for cost allocation in applications up to 65 A (direct connection), with dual tariff management availability. It can measure imported and exported energy or be programmed to consider only the imported one. Housing for DIN-rail mounting, with IP51 front degree protection. The meter is optionally provided with pulse output proportional to the active energy being measured, RS485 Modbus port or M-bus port. Available for legal metrology (PF option, only for imported energy).

MID Certified according to MID Directive, Module B and Module D of Annex II, for legal metrology relevant to active electrical energy meters (see Annex V, MI003, of MID). Can be used for fiscal (legal) metrology.

How to order

EM340 DIN AV2 3 X O1 PF B

- **Model**
- **Range code**
- **System**
- **Power supply**
- **Output**
- **Option**
- **Measurement**

Type Selection

Range code

AV2: 208 to 400 VLL AC - 5(65)A (Direct connection)

System

3: 3-phase, 3 or 4 wire; 2-phase 3 wire

Power supply

X: Self power supply -20% +20% of the rated measuring input voltage, 45 to 65Hz

Output

O1: pulse output
S1: RS485 Modbus port
M1: M-bus port

Option

PF: Certified according to MID Directive. Can be used for fiscal (legal) metrology.

Measurement

A: The power is always integrated (both in case of positive imported and negative exported power) and the total energy meter is certified according to MID. Operating temperature: from –25 to +55°C/from –13 to +131°F.

B: Only the total positive energy meter is certified according to MID. Operating temperature: from –25 to +55°C/from –13 to +131°F.

A70: The power is always integrated (both in case of positive imported and negative exported power) and the total energy meter is certified according to MID. Operating temperature: from –25 to +70°C/from –13 to +158°F.

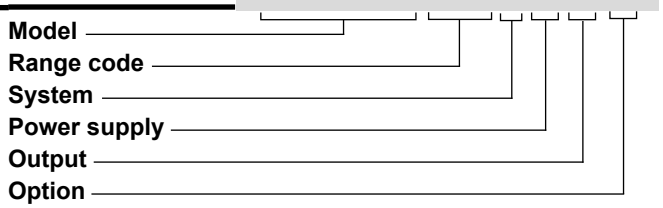
B70: Only the total positive energy meter is certified according to MID. Operating temperature: from –25 to +70°C/from –13 to +158°F.

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STANDARD

Not certified according to MID Directive. Cannot be used for fiscal (legal) metrology.

How to order EM340-DIN AV2 3 X O1 X



Type Selection

Range code		System		Power supply		Output	
AV2:	208 to 400 VLL AC - 5(65)A (Direct connection)	**3:**	3-phase, 3- or 4-wire; 2-phase 3-wire	**X:**	self power supply -20% +20% of the rated measuring input voltage, 45 to 65Hz	**O1:**	pulse output
						S1:	RS485 Modbus port
						M1:	M-bus port

Option	
X:	none

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Input specifications

Rated Inputs	
Current type	3-phase loads, direct connection
Current range	5(65)A
Nominal voltage	208 to 400 VLL AC
Accuracy (@25°C ±5°C, R.H. ≤60%, 45 to 65 Hz)	Imin=0.25A; Ib: 5A, Imax: 65A; Un: 113 to 265VLN (196 to 460VLL) Imin=0.25A; Ib: 5A, Imax: 65A; from 208 to 400 VLL AC
Current	From 0.04Ib to 0.2Ib: ±(0.5%RDG+1DGT) From 0.2Ib to Imax: ±(0.5%RDG)
Phase-neutral voltage	In the range Un: ±(0.5% RDG)
Phase-phase voltage	In the range Un: ±(1% RDG)
Frequency	Range: 45 to 65Hz.
Active power	From 0.05 In to Imax, within Un range, PF=1: ±(1% RDG) From 0.1 In to Imax, within Un range, PF=0.5L or 0.8C: ±(1% RDG)
Power factor	±[0.001+1%(1.000 - "PF RDG")]
Reactive power	From 0.05 In to Imax, within Un range, sinphì=1: ±(2% RDG) From 0.1 In to Imax, within Un range, sinphì=0.5L or 0.8C: ±(2% RDG)
Energies	
Active energy	Class 1 according to EN62053-21 Class B (Class B (kWh) according to EN50470-3)
Reactive energy	Class 2 according to EN62053-23
Start-up current:	20mA Self-consumption is not measured.
Start-up voltage	90VLN
Resolution	Display
Current	0.1 A
Voltage	0.1 V
Power	0.1 kW or kvar or kVA
Frequency	0.1 Hz
PF	0.01
Energies (positive)	0.01 kWh or kvarh
Energies (negative)	0.01 kWh or kvarh Serial communication
Current	0.001 A
Voltage	0.1 V
Power	0.1 W or var
Frequency	0.1Hz
PF	0.001
Energies (positive)	0.001 kWh or kvarh
Energies (negative)	0.001 kWh or kvarh

Energy additional errors	
Influence quantities	According to EN62053-21
Temperature drift	≤200ppm/°C
Sampling rate	4096 samples/s @ 50Hz 4096 samples/s @ 60Hz
Display and touch key-pad	
Type	Backlit LCD, 3 rows by 8-digit each, h 7 mm
Read-out	Energy: 8 digit. Variables: 4 digit
Touch key	3 (DOWN, Enter and UP).
Max. and Min. indication	
Energies	Max. 99 999 999 Min. 0.01
Variables	Max. 9999 Min. 0.01
Memory	
Energy	10^12 cycles. Energy value is saved every time the less significant digit increases.
Programming parameters	10^12 cycles. When a parameter is modified, only the relevant memory cell is overwritten
LEDs	Flashing red light pulses according to EN50470-3, EN62052-11, 1000 imp./kWh (min. period: 90ms) Fix orange light: wrong current direction (only with PFB option or with "B" measurement selection in case of X option)
Current overloads	
Continuous	65A, @ 50Hz
For 10ms	1950 A
Short circuit withstand	4.5kA 10 ms according to IEC62052-31:2015
Voltage Overloads	
Continuous	1.2 Un
For 500ms	2 Un
Input impedance	
230VL-N	1.2Mohm
120VL-N	1.2Mohm
5(65) A	< 1.5 VA per channel
Wrong connection detection	Installation guide to indicate if connections are correctly carried out. Can be disabled.
Phase sequence	Indicates if the phase sequence is not the correct one (L1-L2-L3)
Correct current direction	Indicates if the current direction is not the right one (only with PFB option or with type "B" measurement selection in case of X

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Input specifications (cont.)

Load conditions	option). The wrong connection detection works in case of loads with: - PF>0.766 (<40°) power factor if inductive or PF>0.996 (<5°) if capacitive - a current at least equal to 10% rated current (primary current transformer)
Energy metering	in every measuring interval the single phase energies with positive sign are summed to increase the total postive energy totalizer (kWh+), while the others increase the total negative totalizer (kWh-). Ex. P L1= +2kW, P L2 . +2kW, P L3 = -3 kW Integration time = 1 hour +kWh = (2+2) x1h = 4 kWh -kWh = 3 x 1h= 3kWh

Digital input specifications

Digital inputs	Free of voltage contact
Function	Tariff management (switch between t1-t2)
Number of inputs	1
Contact measurement voltage	5 V
Input impedance	1kohm
Contact resistance	≤1kohm, close contact ≥100kohm, open contact
Overload	In case a voltage is erroneously applied to the digital input, the input is not damaged up to 30 VAC/ DC.

Output specifications

RS485 serial port	RS485 by screw connection.
Function	For communication of measured data, programming parameters
Protocol	ModBus RTU (slave function)
Baud rate	9.6, 19.2, 38.4, 57.6, 115.2 kbaud,
Data format	even or no parity,
Address	1 to 247 (default: 01)
Driver input capability	1/8 unit load. Maximum 247 devices on the same bus.
Data refresh time	1sec
Read command	50 words available in 1 read command
Rx/Tx indication	Rx segment on display is shown when a valid Modbus command is sent to that specific meter Tx segment on display is shown when a valid Modbus reply is sent back to the master
M-bus port	M-bus by screw connection.
Function	For communication of measured data
Protocol	M-bus according to EN13757-1
Baud rate	0.3, 2.4, 9.6 kbaud
Meters in the M-bus network	250
Primary address	Selectable
Secondary address	Univocally defined in each unit
Identification number range	from 9000 0000 to 9999 9999
Other	Available functions: wild card, header, initialisation SND_NKE, and req_udr management. Management of primary address modification via M-bus and reset of partial energy via M-bus available. VIF, VIFE, DIF and DIFE: see protocoll
Static output	
Purpose	For pulse output proportional to the active energy (kWh)
Pulse rate	Selectable in multiple of 100 Max 500 or 1500 kWh according to pulse ON duration

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Output specifications (cont.)

Pulse ON duration	Selectable: 30ms or 100 ms according to EN62052-31	Load	V_{ON} 1 VDC max. 100mA V_{OFF} 80 VDC max.
Output type	Open collector PNP		

General specifications

Operating temperature	
PF option (standard or with suffixes from 01 to 60)	From –25 to +55°C/from –13 to +131°F
PF option (with suffixes from 61 to 99)	From –25 to +70°C/from –13 to +158°F
X option	From –25 to +65°C/from –13 to +149°F indoor, (R.H. from 0 to 90% non-condensing @ 40°C)
Storage temperature	From –30 to +80°C/from –22 to +176°F (R.H. < 90% non-condensing @ 40°C)
Overvoltage category	Cat. III
Utilisation category	UC2
Insulation (for 1 minute)	4000 VAC RMS between measuring inputs and digital/serial output (see table) 4000 VAC RMS
Dielectric strength	4000 VAC RMS for 1 minute
EMC	According to EN62052-11
Electrostatic discharges	15kV air discharge;
Immunity to irradiated electromagnetic fields	Test with current: 10V/m from 80 to 2000MHz;
Electromagnetic fields	Test without any current: 30V/m from 80 to 2000MHz;
Burst	On current and voltage measuring inputs circuit: 4kV
Immunity to conducted disturbances	10V/m from 150KHz to 80MHz
Surge	On current and voltage measuring inputs circuit: 4kV;
Radio frequency	According to CISPR 22

Standard compliance	
Safety	EN62052-11
Metrology	EN62053-21, EN50470-3. IEC/EN61557-12 (active power and active energy, MID models only).
Approvals	CE, MID (PF option only)
Connections	
Cable cross-section area	Measuring inputs: max. 16 mm², min. 2.5 mm² with/without metallic cable ferrule; Max. screw tightening torque: 2.8 Nm
Other terminals	1.5 mm², Min./Max. screws tightening torque: 0.4 Nm
Housing	
Dimensions (WxHxD)	54 x 90 x 63 mm
Material	Noryl, self-extinguishing: UL 94 V-0
Sealing covers	Included
Mounting	DIN-rail
Protection degree	
Front	IP51
Screw terminals	IP20
Weight	Approx. 240 g (packing included)

Power supply specifications

Self power supply	208 to 400VAC VLL, -20% +20% 50/60Hz	**Power consumption**	≤ 1W, ≤ 10VA

Insulation (for 1 minute) between inputs and outputs

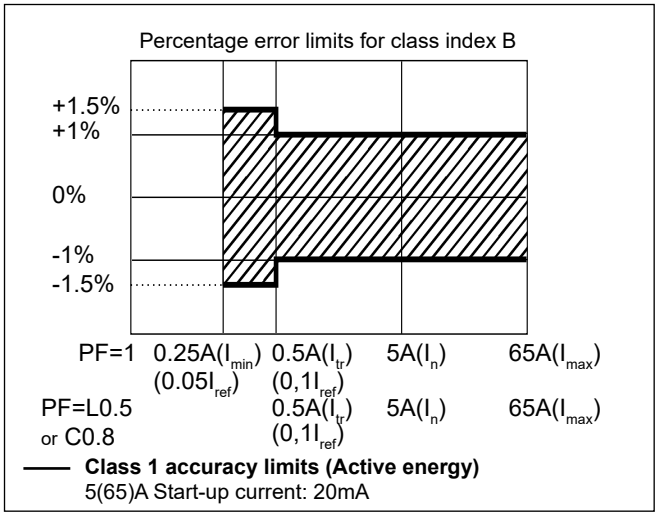
	Measuring input	Digital or serial output	Digital input
Measuring input	-	4 kV	4 kV
Digital or serial output	4 kV	-	0 kV
Digital input	4 kV	0 kV	-

MID compliance (PF option only)

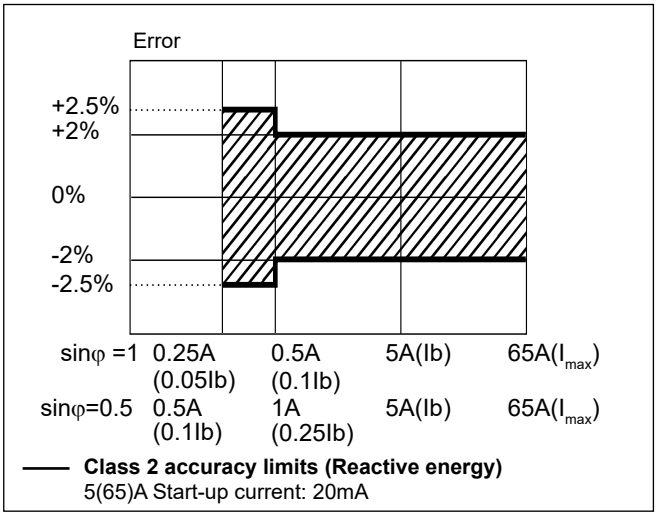
Accuracy	0.9 Un ≤ U ≤ 1.1 Un; 0.98 fn ≤ f ≤ 1.02 fn; fn: 50 Hz; cosφ: 0.5 inductive to 0.8 capacitive. Class B Considering listed Ib or In values
Operating temperature	PF option (standard or with suffixes from 01 to 60): from –25 to +55°C/from –13 to +131°F PF option (with suffixes from 61 to 99): from –25 to +70°C/from –13 to +158°F X option: from –25 to +65°C/from –13 to +149°F indoor (R.H. from 0 to 90% non-condensing @ 40°C)
EMC compliance	E2
Mechanical compliance	M2

Accuracy (according to EN50470-3 and EN62053-23)

kWh, accuracy (RDG) depending on the current



kvarh, accuracy (RDG) depending on the current



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Measurement accuracy according to IEC/EN61557-12 (MID versions)

Active power	Performance class 1	**Active energy**	Performance class 2

Display pages

No	1st row	2nd row	3rd row	"Full" mode	"Easy" mode	Note
0	kWh+ (imported)		kW system	X	X	In PF version (MID) this is the only certified energy meter. In PFA version and in X version with Measurement menu set to "A", this is considering the total energy without considering the current direction.
1	kWh- (exported)		kW system	X	X	Only in PFB or X version, with Measurement menu set to "B"
2	kWh+ (imported)		V L-L system	X	X	
3	kWh+ (imported)		V L-N system	X	X	
4	kWh+ (imported)		PF system	X		
5	kWh+ (imported)		Hz	X		
6	kvarh+ (imported)		kvar system	X	X	In X version with Measurement menu set to "A", this is considering the total positive reactive energy without considering the current direction.
7	kvarh- (exported)		kvar system	X	X	Only in X version, with Measurement menu set to "B"
8	kWh+ (imported)		kVA system	X		
9	kWh+ (imported)	kWdmd peak	kWdmd	X		
10	kWh (t1)	"t1"	kW system	X	X	Only relevant to kWh+, with Tariff menu set to ON.
11	kWh (t2)	"t2"	kW system	X	X	Only relevant to kWh+, with Tariff menu set to ON.
12	kWh L1	kWh L2	kWh L3	X		In X version with Measurement menu set to "A", this is considering the total energy without considering the current direction. In PFB version and in X version with Measurement menu set to "B", this is considering only the imported energy.
13	kVA L1	kVA L2	kVA L3	X		
14	kvar L1	kvar L2	kvar L3	X		
15	PF L1	PF L2	PF L3	X		
16	V L-N L1	V L-N L2	V L-N L3	X		
17	V L-L L1	V L-L L2	V L-L L3	X		
18	A L1	A L2	A L3	X	X	
19	kW L1	kW L2	kW L3	X		

X= available

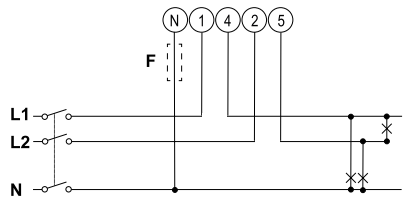
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Additional available information on the display

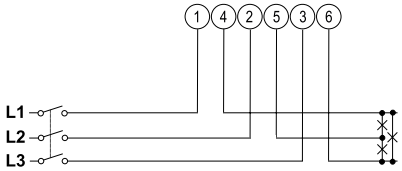
Type	Description	Note
Info 1	Year (2016)	Year of production
Info 2	Serial (dddnnnA)	Serial number (ddd= day of the year; nnn=progressive number; A= production line, internal use only)
Info 3	Rev (A.01)	Firmware revision
Info 4	Puls led	Led pulsed/kWh
P3	System	System type
P6	Measure	Measurement type
P7	Install	Wrong connection detection
P8	P int	Integration time for Wdmd calculation
P9	Mode	Set of variables on display
P10	Tariff	Tariff enabling
P11	Home	Selected home page
P12-1	Pulse duration	Pulse ON duration
P12-2	Pulse rate	Pulse rate
P13	Primary address	M-bus primary address
P14	Address	Modbus serial address
P15	Kbaud	M-bus or Modbus baud rate
P16	Parity	Modbus parity
Info 5	Secondary address	M-bus secondary address

Wiring diagrams

Two-phase system, 3-wire (F 315mA) **Fig.1**



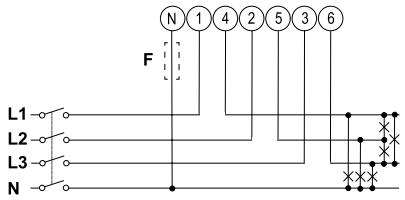
Three-phase system, 3-wire. **Fig.2**



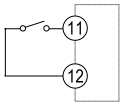
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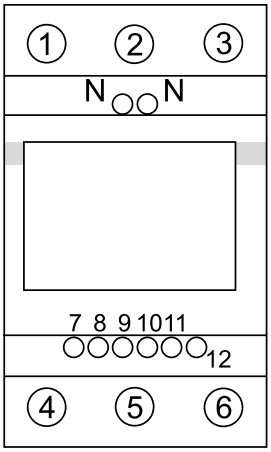
Wiring diagrams (cont.)

Three-phase system, 4-wire. (F 315mA) **Fig.3**

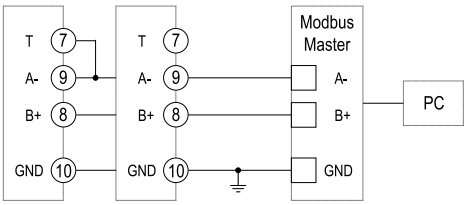


Digital Input **Fig.4**



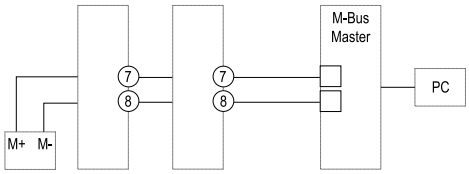


RS485 Modbus communication port **Fig.5**

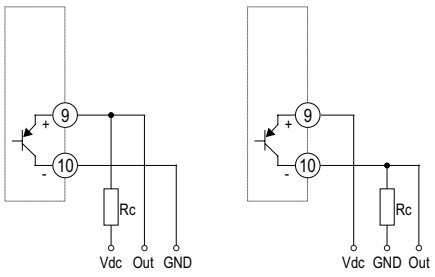


Additional instruments with RS485 are connected in parallel. The serial output must only be terminated on the last network device connecting terminals A- and T. For connections longer than 1000 m use a signal repeater. Maximum 247 transceivers on the same bus.

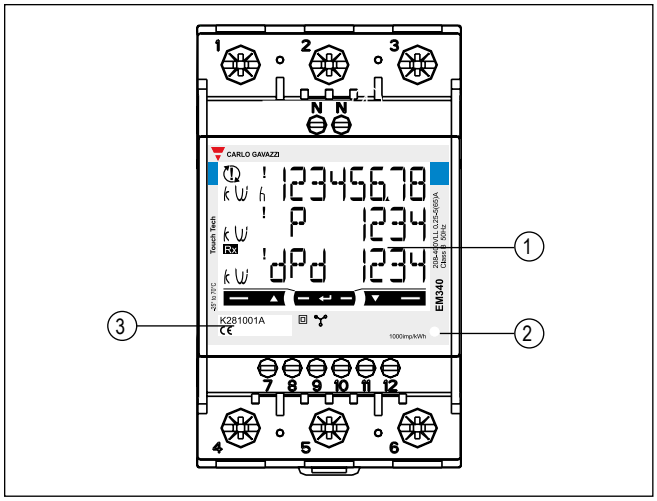
M-Bus communication port **Fig.6**



Pulse output (two possible connections) **Fig.7**



Front panel description

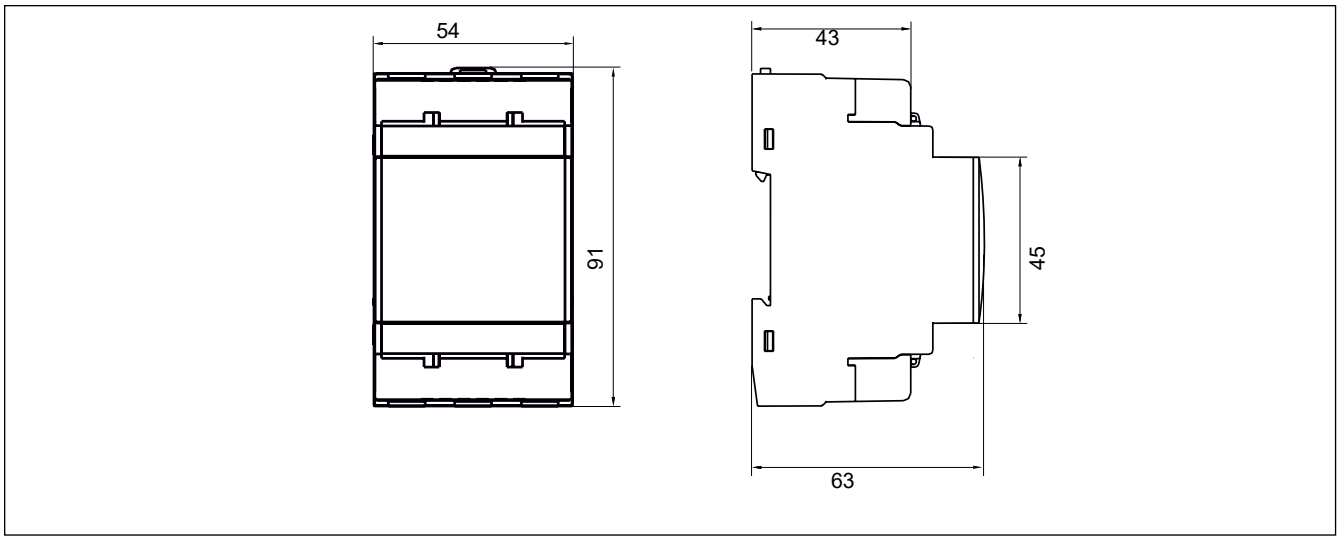


1. **Display**
   Backlit LCD display with touch key-pad.

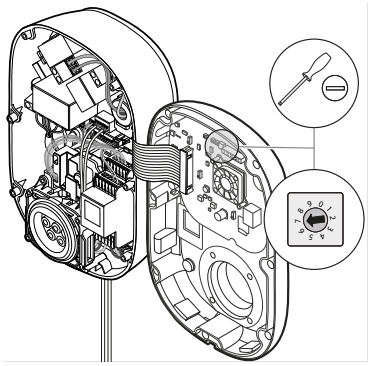
2. **LED**
   LED proportional to kWh reading

3. **Serial number**
   Area reserved to serial number and MID-relevant data in PF versions

Dimensions



7 Set the current selector on the circuit board in each charger cover to a suitable setting.
   - Set the value for each charger to the upstream circuit breaker.
   - The settings for load management in the charging group are made in the **Wallbox** app once installation is complete.



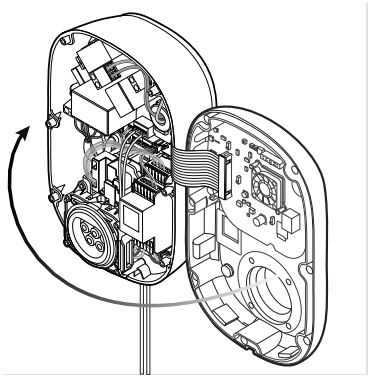
Position	0	1	2	3	4	5	6	7	8	9
Current (A)	R	6	10	13	16	20	25	32	R	R

⚠ ATTENTION

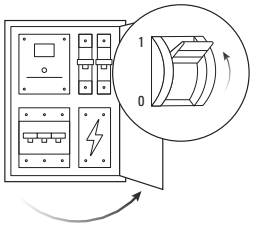
Reserved settings

Make sure that the selector does not point to **0**, **8** or **9**; these settings are reserved.

8 Close the charger housings as described in the section “Closing the Wallbox Pulsar Pro” on page 14.



9 Switch on the back-up fuses in the domestic installation.
   - The chargers in the charging group are started and can then be set up via the **Wallbox** app.



Electrical connection of the Three Phase Power Meter

With the Wallbox Three Phase Power Meter, you can set up dynamic load management and utilise surplus energy from your solar system to charge your vehicle in a particularly energy- and cost-efficient way with a mix of solar and grid power (PV surplus charging). If you already have a Pulsar Pro, you can also purchase the Three Phase Power Meter later.

⚠ ATTENTION

Compatibility with a charging group

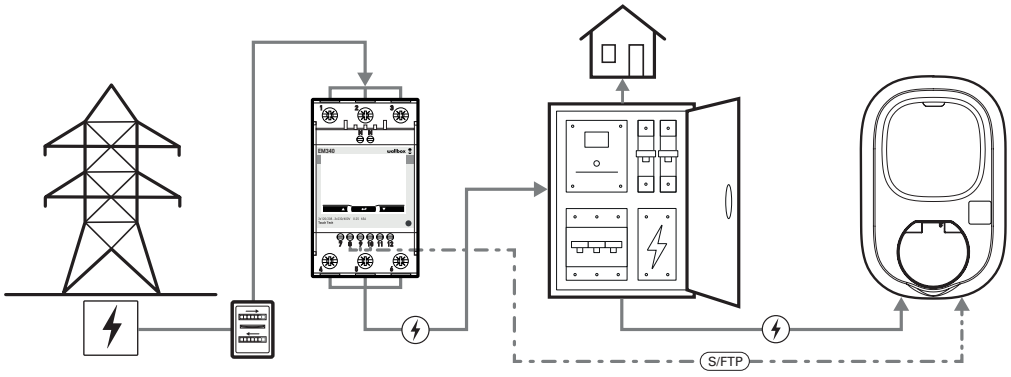
Please note that the Three Phase Power Meter and therefore PV surplus charging is not available in conjunction with a charging group.

NOTE

Modbus cabling between the Three Phase Power Meter and the charger

Shielded network cables (S/FTP, CAT 5e or higher) are recommended for wiring the Modbus interfaces of the Three Phase Power Meter and the charger:

- Use a twisted pair of wires and an additional wire to connect the contacts of the terminal block **PWBOOST** in the charger to the terminals of the Modbus port of the Three Phase Power Meter.
- Please note that the communication cable between the Three Phase Power Meter and the charger must not be longer than 500 metres. In addition, a total Modbus cable length of 1,200 metres must not be exceeded without an additional amplifier.

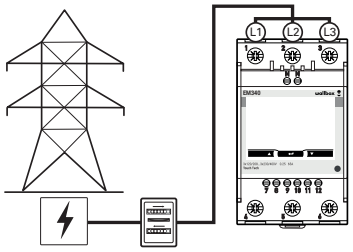


Connection diagram for the Three Phase Power Meter

Proceed as follows:

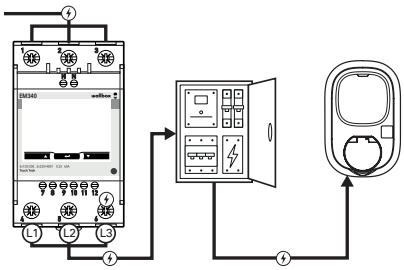
1 Connect the three phases of the house supply cable to the upper measurement inputs of the Three Phase Power Meter.

House supply cable		Three Phase Power Meter
Phase **L1**	→	Measuring input **1**
Phase **L2**	→	Measuring input **2**
Phase **L3**	→	Measuring input **3**



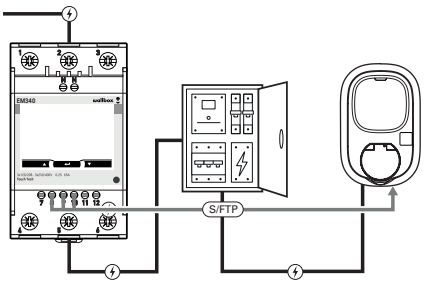
2 Connect the lower power outputs of the Three Phase Power Meter to the domestic power distribution box to which the charger and the house load are connected.

Three Phase Power Meter		Power distribution box / charger
Output **4**	→	Phase **L1**
Output **5**	→	Phase **L2**
Output **6**	→	Phase **L3**



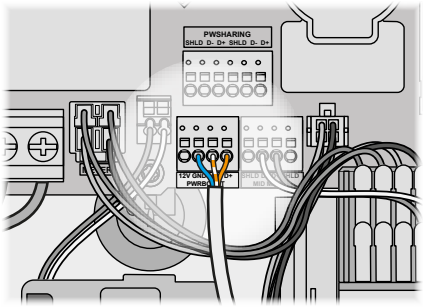
3 Run a single network cable (S/FTP, CAT 5e or higher) between the Three Phase Power Meter and the charger.

- Insert the network cable into the charger via the grommet on the underside of the housing.



4 Connect two conductors of a twisted pair of wires of the network cable (e.g. orange and orange-white) to the **D-** and **D+** terminals and another conductor to the **GND** terminal of the **PWBOOST** terminal block.

- Make a note of the colours and order of the three conductors.
- Use wire end ferrules for each conductor if necessary.

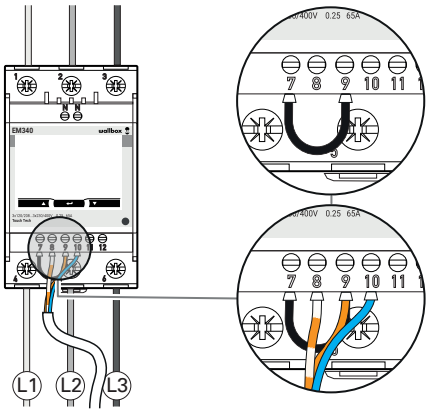


5 Switch to the Three Phase Power Meter.

→ Connect terminals **7 (T)** and **9 (A-)** of the Modbus port via a cable bridge.

→ Connect three conductors of the network cable to terminals **8 (B+)**, **9 (A-)** and **10 (GND)** of the Modbus port.

Wallbox Pulsar Pro		Meter Modbus port
Terminal **2** (GND)	→	Terminal **10** (GND)
Terminal **3** (D-)	↱	Terminal **7** (T)
	↳	Terminal **9** (A-)
Terminal **4** (D+)	→	Terminal **8** (B+)



NOTE

Preconfiguration of the Three Phase Power Meter

Please note that the Three Phase Power Meter is preconfigured at the factory and therefore no additional settings are required for this application.

6 Locate the **PWR BOOST** (Power Boost) switch directly above the ribbon socket on the circuit board in the charger cover.

→ Move the switch to the upper position **T**.

